

Course Overview:

to explain the Execution Of Customers' Connections

Course Objective:

- National Electricity Rules
- Describe the Requirements of the AERs 2009 Distribution Determination.
- Highlight the Endeavour Energy's business
- Summary of Tariff Classes
- Guide the Need for Tariff Reform
- Calculation of Network Use of System Tariffs
- Endeavour Energy's Network Tariffs

Course Outline:**1 INTRODUCTION**

- 1.1 National Electricity Rules
- 1.2 Scope of Endeavour Energy's pricing proposal
- 1.3 Structure of Endeavour Energy's pricing proposal
- 1.4 Confidentiality

2 REGULATORY REQUIREMENTS

- 2.1 Requirements of the Rules
- 2.2 Requirements of the AERs 2009 Distribution Determination

3 BUSINESS CHARACTERISTICS

- 3.1 Summary
- 3.2 Endeavour Energy's business
- 3.3 Characteristics of the region
- 3.4 Endeavour Energy's customer and demand profile

4 TARIFF CLASSES

- 4.1 Regulatory requirements
- 4.2 Summary of Tariff Classes
- 4.3 Low Voltage Energy Tariff Class
- 4.4 Low Voltage Demand Tariff Class
- 4.5 High Voltage Demand Tariff Class
- 4.6 Subtransmission Voltage Demand Tariff Class
- 4.7 Inter-Distributor Transfer Tariff Class
- 4.8 Unmetered Supply Tariff Class
- 4.9 Miscellaneous, monopoly service and emergency recoverable

5 WORKS CHARGES

- 5 Network Tariff Strategy.
- 5.1 Network Tariff Objectives
- 5.2 The Need for Tariff Reform
- 5.3 Network Tariff Strategy
- 5.4 Tariff Reform Initiatives
- 5.5 Experimental Tariff Programs
- 5.6 Future Tariff Reform Options
- 5.7 Expected DUOS Price Trends 2009- 2014

6 NETWORK USE OF SYSTEM TARIFFS

- 6.1 Calculation of Network Use of System Tariffs
- 6.2 Low Voltage Energy Tariff Class
- 6.3 Low Voltage Demand Tariff Class
- 6.4 High Voltage Demand Tariff Class
- 6.5 Subtransmission Voltage Demand Tariff Class
- 6.6 Inter-Distributor Transfer Tariff Class
- 6.7 Unmetered Supply Tariff Class
- 6.8 Miscellaneous, monopoly and emergency recoverable works service charges

Training Language:

EN / AR

Training Methodology:

- Presentation & Slides
- Audio Visual Aids
- Interactive Discussion
- Participatory Exercise
- Action Learning
- Class Activities
- Case Studies
- Workshops
- Simulation

7 CUSTOMER IMPACTS

- 7.1 Endeavour Energy's Network Tariffs
- 7.2 Low Voltage Energy Tariff Class
- 7.3 Low Voltage Demand Tariff Class
- 7.4 High Voltage Demand Tariff Class
- 7.5 Subtransmission Voltage Demand Tariff Class
- 7.6 Unmetered Supply Tariff Class

8 COMPLIANCE WITH REGULATORY REQUIREMENTS

- 8.1 2011/12 Compliance Requirements
- 8.2 Compliance with the Weighted Average Price Cap
- 8.3 Compliance with tariff class side constraints
- 8.4 Pricing Principles
- 8.5 Compliance with Avoidable and Stand Alone Cost Requirements
- 8.6 Long run marginal cost.
- 8.7 Transaction Costs
- 8.8 Response to Price Signals

9 CLIMATE CHANGE FUND

- 9.1 Regulatory Requirement
- 9.2 Climate Change Fund Requirement.
- 9.3 Climate Change Fund Recovery Tariff Setting Methodology
- 9.4 Climate Change Fund overs and unders account balance

10 TRANSMISSION COST RECOVERY TARIFFS

- 10.1 Transmission Costs
- 10.2 Regulatory Requirement
- 10.3 Transmission cost recovery tariff methodology
- 10.4 Transmission use of system overs and unders account balance

11 CUSTOMER REASSIGNMENT

- 11.1 Regulatory Requirement
- 11.2 Proposed Compulsory Re-Assignment of Customers from 1 July 2011

12 ALTERNATE CONTROL SERVICES — PUBLIC LIGHTING TARIFFS

- 12.1 Determination
- 12.2 Prices for Public Lighting Assets Constructed Before 1 July 2009 (Tariff Classes 1 and 2)
- 12.3 Prices for Public lighting Assets Constructed After 30 June 2009 (Tariff Classes 3 and 4)

Who Should Attend:

Electrical, Operation, Production, planning and Maintenance Engineers, Technicians should benefit from this course. Also Senior Technicians can update and refresh their knowledge by attending this course.